

4G: Lower temperature, digitalization, smarter district heating

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The latest on District Energy in Denmark, State of Green Japanese/Danish DH event June 24, 2021 Jan Eric Thorsen, Director Danfoss DCS-DBL Application Centre

### About Danfoss and the segments



#### Mads Clausen













Danfoss

# My background



M.Sc. Jan Eric Thorsen Director, DCS-DBL Application Centre

By Danfoss since 2000

Consultant with focus on appl. knowledge

- Dynamic simulation of HVAC systems
- Lab and field test experience
- R&D within products/SW
- Conceptual development of DH/systems
- Feasibility studies on concept/systems
- Positioning Danfoss concepts/solutions
- Positioning of DH/DC in the current and future energy system



### 1G to 4G District Heating: The overview figure







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# The focus of this presentation



4. Final considerations on 4G DH



**6** | Danfoss Heating Segment – DCS – DBL Application Centre

- Lowering the DH temperatures (Domestic Hot Water) The impact of thermal length of heat exchangers
- Domestic Hot Water (DHW)
  - Supply temperatures for building substation is reduced !
  - BUT: DHW demands remains the same, how to handle this ?
  - Here the Heat Exchanger comes into focus !











## 1 Lowering the DH temperatures (Heating) What to have in mind

#### • Space Heating

- Heat emitters:
  - Radiators: need to be dimensioned for 55°C supply, 25°C return for 20°C indoor air temperature
  - Floor heating: No impact as floor heating is designed for 40/25/20°C
- Control equipment:
  - In general, there are no impact on the currently applied control equipment but high focus on smart controllers (AI), like Leanheat on substation level and SOLO on heat emitter level









# Digitalization – AI based building control





# 2 Digitalization – AI based building control

# Traditional building automation



#### Optimized by Leanheat Al

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### Key Benefit

20% of reduction in peak power is 6-10% saving in energy cost and reduced CO2 emissions



# Digitalization – AI based building control



millinik HOFOR

Objective:	Create a <b>totally flat</b> daily power profile
Scale:	10 buildings (2018-2019)

**Result:** ~85 % of theoretical maximum reduction ~15% peak load reduction



# 3 Smart District Heating

Danfoss Campus Nordborg is connected to the local District Heating system

Sector integration by utilization of:

Heat export from Danfoss to DH system (6MW)

- Process heat, with/with out electric HP
- Data center, with heat pump
- Backup/peak load boiler for DH system (18MW)

Heat import from SONFOR (6MW)

- Based on Biomass, substituting gas boiler and gas CHP

Will be used as one of the Danfoss Campus ADC's







# Final consideration: 4G is the future of District Heating !

• District Heating / Cooling is a continuously developing technology

- 4GDH is an enabler for energy efficient utilization of local renewables and waste heat sources
- 4GDH/DC is the optimal coupling point between the future renewable based power sector and the heating & cooling sector (smart electrification)
- Existing district heating systems can transition to 4GDH, but require long term planning and active engagement between utilities and building owners
- DH utilities need to work together with the heat customers to ensure the building installations complement the 4GDH

#### District energy is an obvious part of the future energy system





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